

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,756	--	--	2,675	-476	-195	78	3,627	55	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	763	-20	59	103	-130	--	-173	104	297	547
Pentanes Plus	87	-20	--	0	126	--	16	11	214	-47
Liquefied Petroleum Gases	676	--	59	103	-257	--	-189	93	83	594
Ethane/Ethylene	213	--	--	--	-75	--	-1	--	76	64
Propane/Propylene	306	--	113	89	-130	--	-101	--	3	475
Normal Butane/Butylene	108	--	-53	8	-59	--	-86	44	5	42
Isobutane/Isobutylene	49	--	-1	6	8	--	-1	49	0	13
Other Liquids	--	966	--	7	-401	-78	-22	503	18	-4
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	966	--	1	-605	-53	6	292	11	0
Hydrogen	--	--	--	--	--	39	--	39	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	966	--	1	-605	-93	7	252	11	0
Fuel Ethanol	--	907	--	--	-592	-60	4	240	10	0
Renewable Fuels Except Fuel Ethanol	--	59	--	1	-13	-33	2	12	0	0
Other Hydrocarbons	--	--	--	0	--	1	0	1	--	0
Unfinished Oils	--	--	--	--	-14	--	33	-50	6	-4
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	7	219	-25	-61	261	1	0
Reformulated	--	--	--	--	29	-6	-28	51	0	0
Conventional	--	0	--	7	190	-19	-34	210	1	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	1	4,400	23	143	118	111	--	93	4,482
Finished Motor Gasoline	--	1	2,529	--	2	85	-4	--	41	2,580
Reformulated	--	--	371	--	--	11	--	--	--	382
Conventional	--	1	2,158	--	2	74	-4	--	41	2,198
Finished Aviation Gasoline	--	--	2	--	-1	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	243	--	17	--	9	--	21	230
Kerosene	--	--	4	--	--	--	-1	--	--	5
Distillate Fuel Oil	--	--	1,038	2	146	33	65	--	4	1,150
15 ppm sulfur and under ⁶	--	--	1,042	1	143	33	64	--	0	1,156
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	6	--	3	--	5	--	3	1
Greater than 500 ppm sulfur	--	--	-11	1	--	--	-4	--	1	-7
Residual Fuel Oil ⁷	--	--	46	2	-25	--	9	--	6	8
Less than 0.31 percent sulfur	--	--	4	--	--	--	6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	2	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	37	--	-25	--	2	--	NA	NA
Petrochemical Feedstocks	--	--	33	4	-2	--	-3	--	--	38
Naphtha for Petro. Feed. Use	--	--	26	3	-3	--	-3	--	--	29
Other Oils for Petro. Feed. Use	--	--	7	2	0	--	0	--	--	9
Special Naphthas	--	--	1	2	1	--	0	--	--	3
Lubricants	--	--	10	6	5	--	0	--	4	18
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	198	1	--	--	-3	--	12	190
Marketable	--	--	150	1	--	--	-3	--	12	142
Catalyst	--	--	48	--	--	--	--	--	--	48
Asphalt and Road Oil	--	--	135	5	--	--	38	--	3	99
Still Gas	--	--	142	--	--	--	--	--	--	142
Miscellaneous Products	--	--	17	--	0	--	1	--	0	16
Total	2,519	948	4,459	2,809	-864	-155	-6	4,234	463	5,025

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.